

Combining Space Geodesy, Seismology, and Geochemistry for Monitoring Verification and Accounting of CO₂ in Sequestration Sites

DE-FE0001580

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U.S. Department of Energy
National Energy Technology Laboratory
Carbon Storage R&D Project Review Meeting
Developing the Technologies and Building the
Infrastructure for CO₂ Storage
August 21-23, 2012

Presentation Outline

- Benefit to program
- Goals & objectives
- Preliminary InSAR results (site selection phase)
- Project location
- Project installed equipment
- Specific project results
- Summary

Benefit to the Program

- Focused on monitoring, verification, and accounting (MVA)
- If successful, our project will demonstrate the utility of low cost, surface observations, to complement higher cost industry, in-situ observations
- Can be done by academic groups, independent of industry
- Important for public confidence in CCS process

Project Overview:

Goals and Objectives

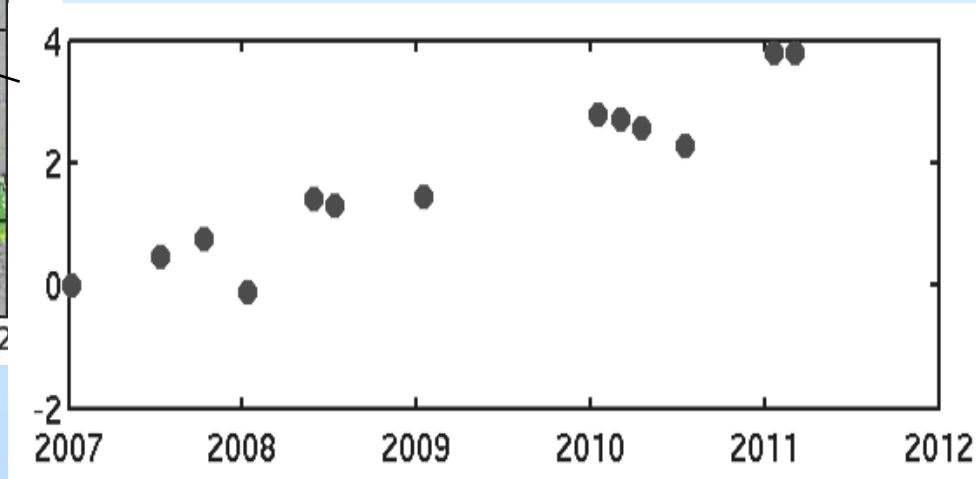
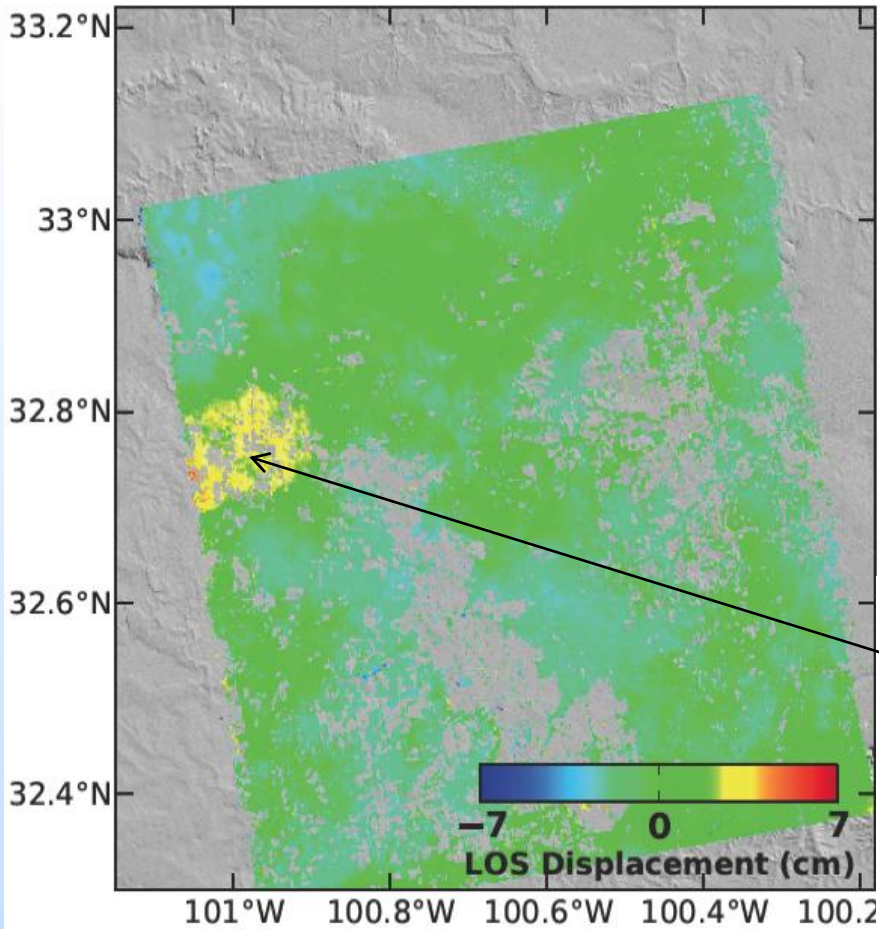
- develop an integrated, low cost methodology for assessing the fate of CO₂ pumped into geologic reservoirs.
- integrate data from space geodesy, seismology and geochemistry in a straightforward series of procedures and algorithms, and assess the cost and efficacy of these procedures for long term tracking of CO₂ .
- Long term goal is to increase public confidence in the utility, safety and efficacy of CCS

Space Geodesy (GPS/InSAR)

- **Principle:** adding CO₂ to reservoir increases pressure, leads to measurable uplift; short term leakage leads to subsidence
- GPS (point positions, high temporal resolution) and InSAR (high spatial resolution) provides ideal combination for long term monitoring of sequestration sites
- InSAR demonstrated for CCS at InSalah, Algeria (dry)
- InSAR not yet demonstrated for CCS in humid, vegetated areas
- We have made significant strides at development of InSAR for vegetated areas, and used it to assess possible sites for more detailed study

InSAR survey: 1. Snyder, Texas

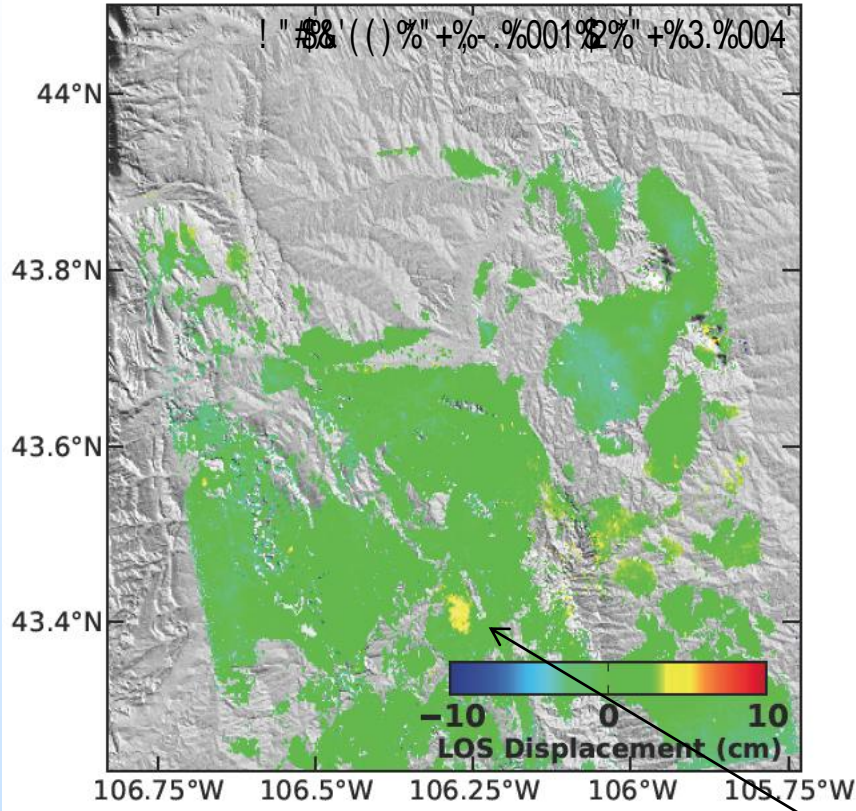
2007-2011



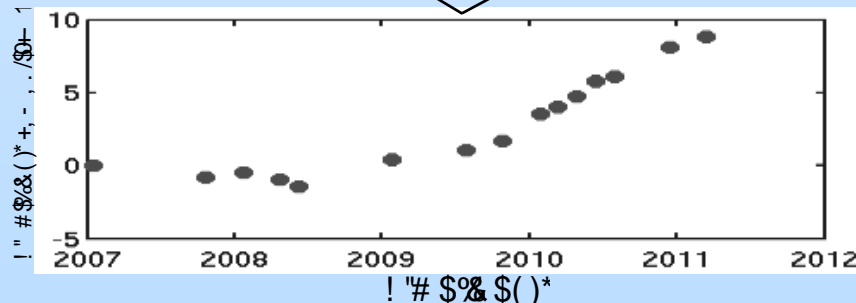
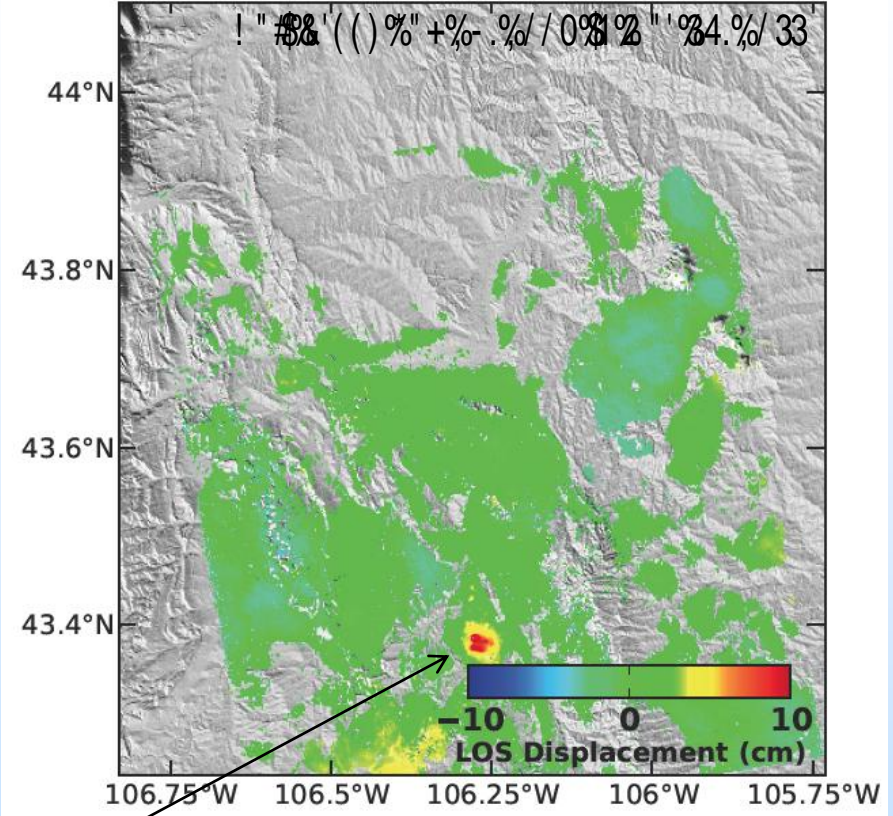
ALOS satellite

InSAR survey: 2. Salt Creek, Wyoming

Before January 2009



After January 2009



ALOS satellite

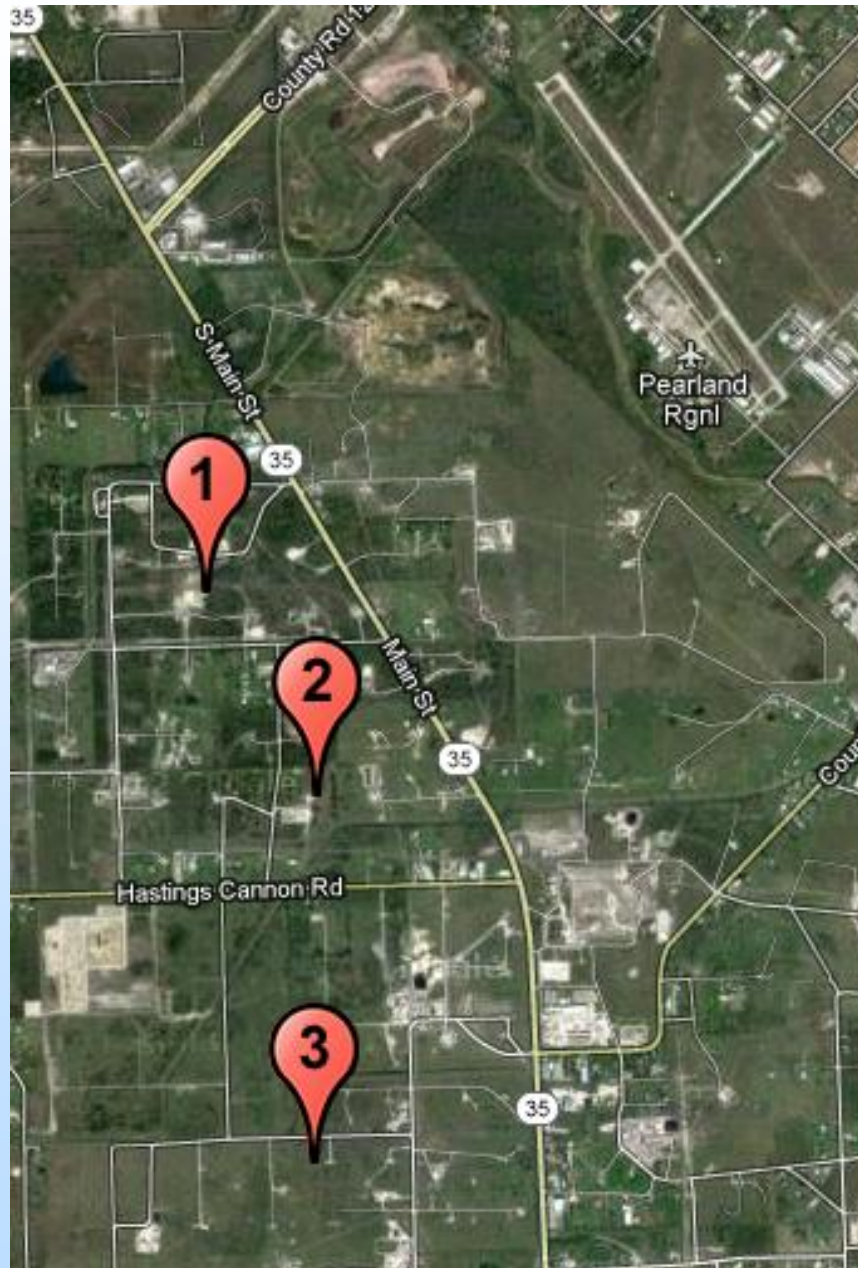
Technical Status

- Project site chosen
- Equipment installed, operating, and data are being analyzed
- Preliminary results show clear deformation and geochemical signals
- Modeling in progress

Project Location

- Denbury Resources, Hastings site, ~ 30 miles south of Houston Texas
- Enhanced Oil Recovery site
- Injection of CO₂ from natural source began in 2011
- Oil extraction began in 2012

Project Location



Regional Airport
providing weather
data

Denbury Offices

Installed Equipment

- High precision GPS at all three sites
- Broadband seismometer at all three sites
- Cavity ring-down spectrometer at Site #3

GPS and Seismic Station



Geochem Housing



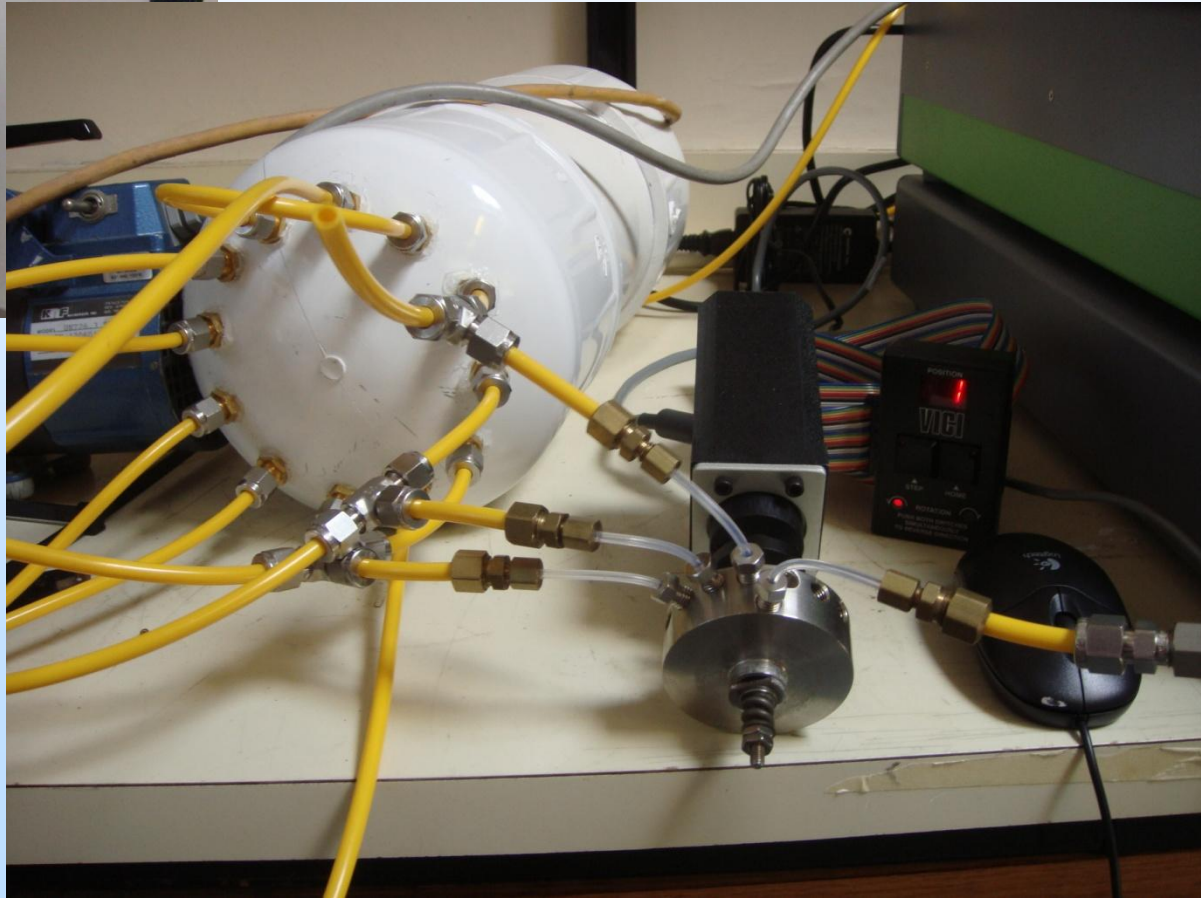
Sample locations (total 12)



Geochem equipment

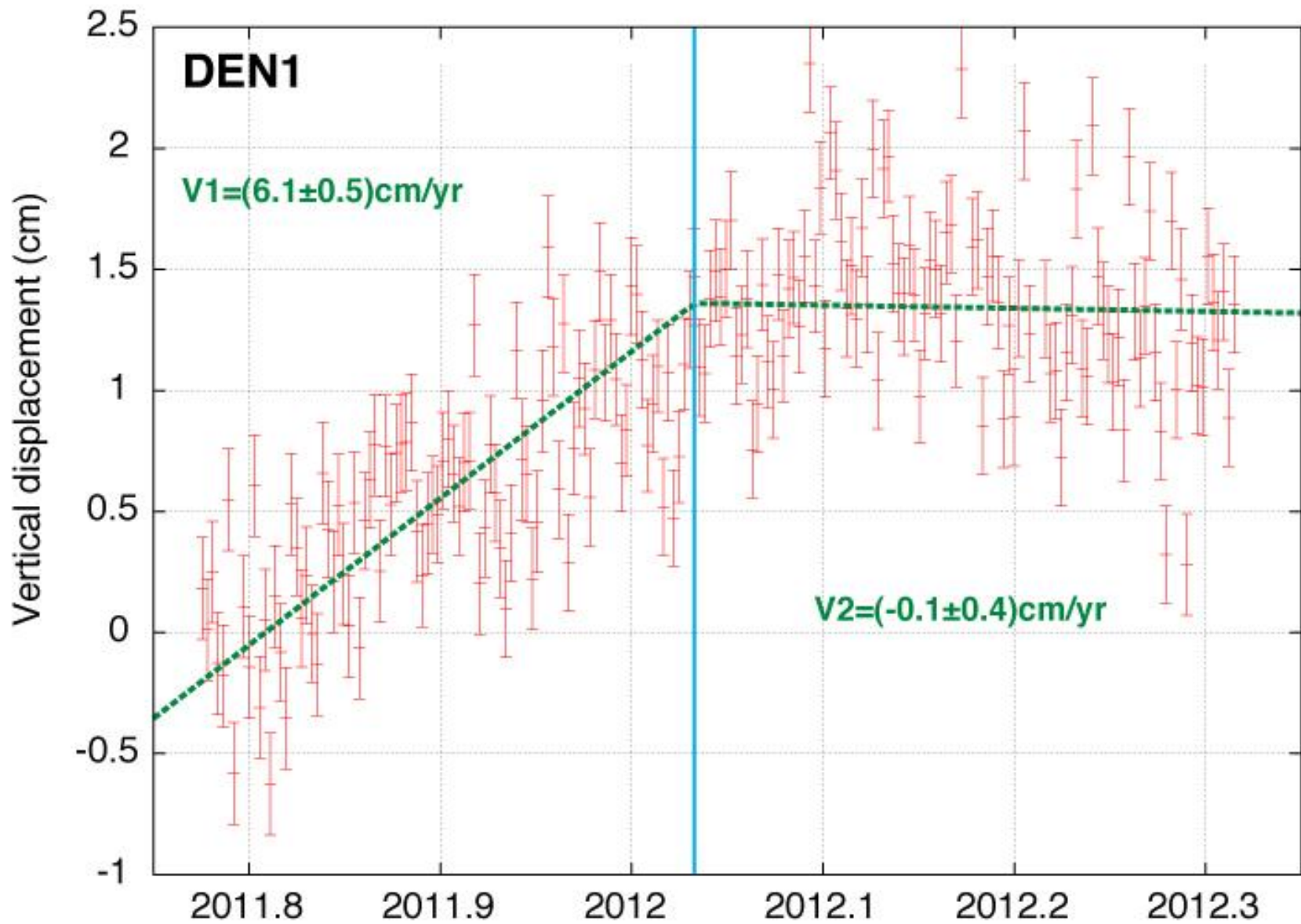


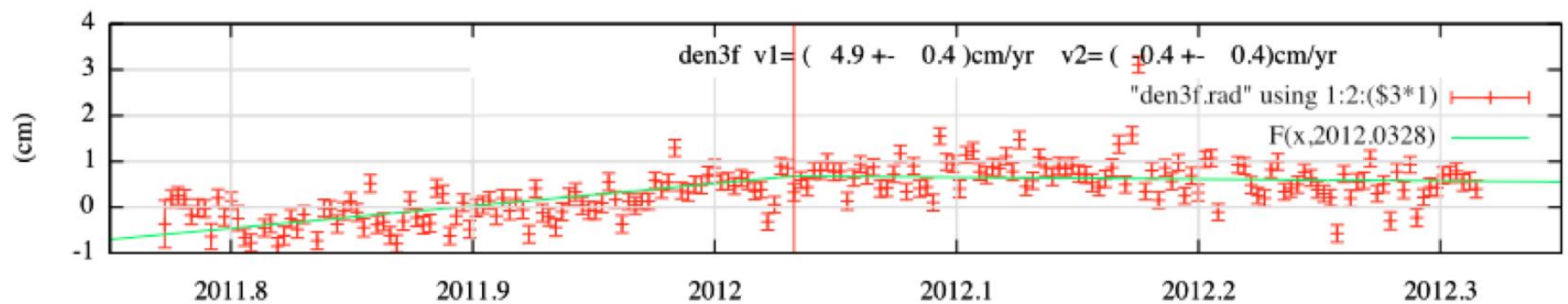
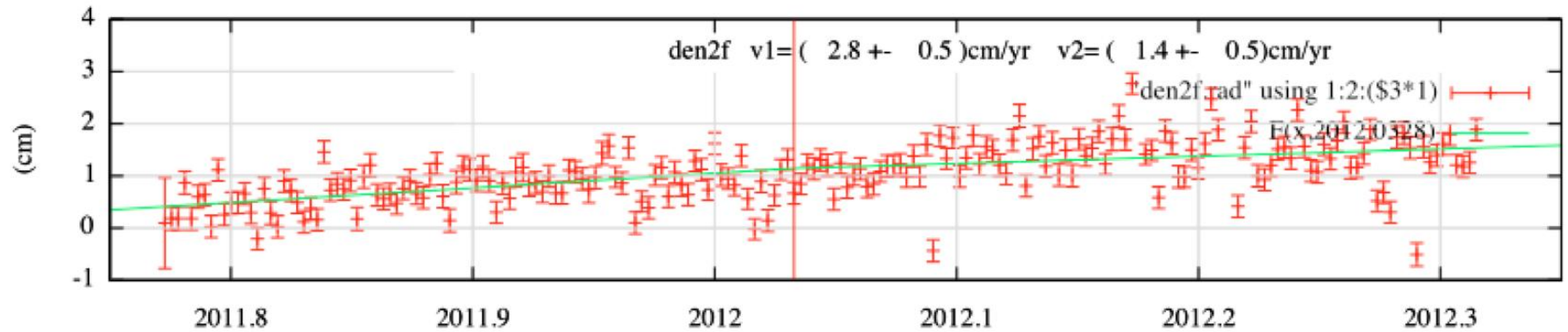
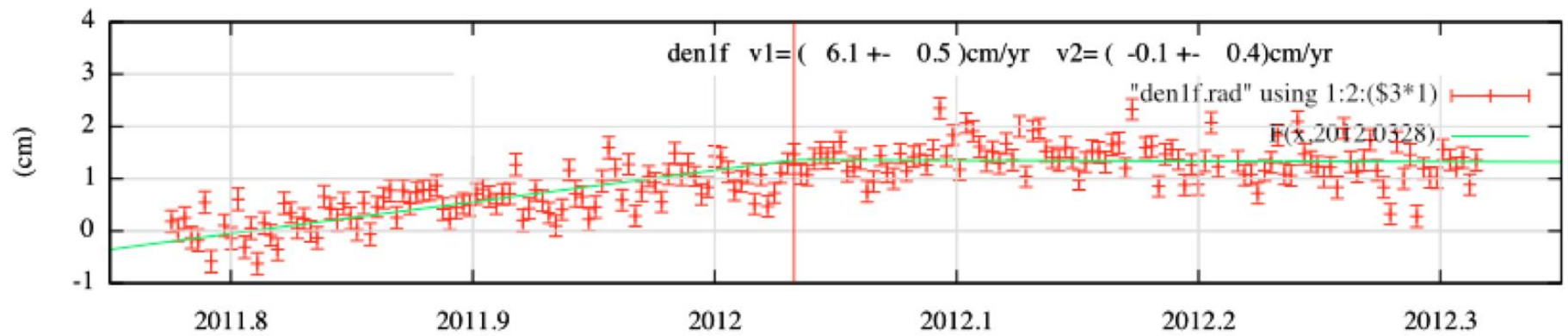
Core equipment consists of one CRDS instrument, 16 position valve, manifold, vacuum pump, and data connection.



GPS Processing

- High precision ephemeris data
- Sophisticated atmospheric model to reduce vertical component uncertainties
- Use ensemble of ~ 10 regional sites to define local reference frame
- Uncertainties are ~ 3 mm horizontal, 8 mm vertical





Vertical GPS Results

Before

After

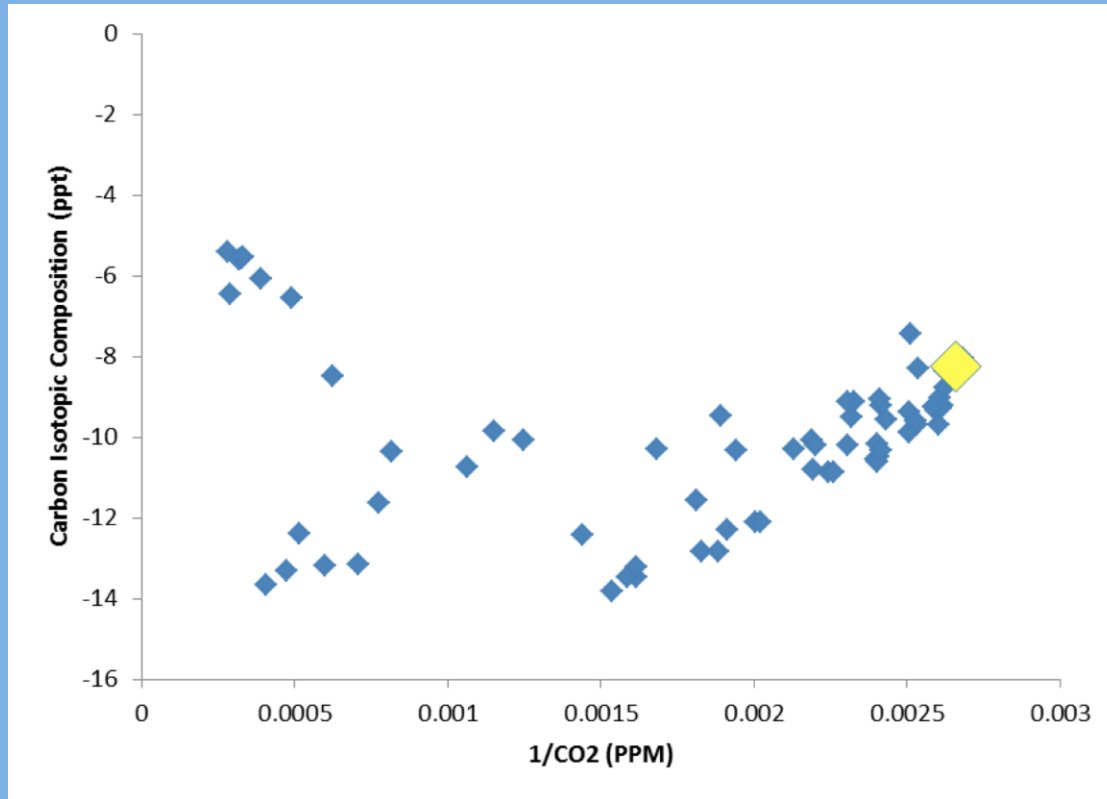
Den-1	6.1 cm/yr	-0.1 cm/yr
Den-2	2.8 cm/yr	1.4 cm/yr
Den-3	4.9 cm/yr	-0.4 cm/yr

Significant vertical uplift during injection phase, when reservoir pressure is increasing;

Negligible uplift after extraction starts, when reservoir pressure remains approximately constant

Geochemistry Results

- Most days indicate typical atmospheric values, modulated by soil/vegetation processes
- Some evidence of injected CO₂



Summary of Accomplishments to Date

Demonstrated InSAR as an observation tool for some CCS sites

Demonstrated that high precision GPS measurements of surface deformation are sensitive to CO₂ injection

Demonstrated that geochemical techniques have the sensitivity to detect anomalies

Summary

- Proposed observations have the sensitivity to meet project objectives
- Lessons: need to have early, baseline data; need to work closely with company for quantitative assessment (will be a challenge for development of independent MVA process)
- Future: Work with company to develop quantitative model relating observed deformation signal with actual injection/extraction volumes

Appendix

Investigators

- **Tim Dixon** (co-PI; GPS; modeling; management & reporting)
- **Peter Swart** (co-PI; Carbonate and Fluid Geochemistry, modeling & reporting)
- **Falk Amelung** (Co-I; InSAR)
- **Guoqing Lin** (Co-I; Seismology)
- **Dan Riemer** (Co-I; Atmospheric Geochemistry)
- Students: Qian Yang (GPS), Wenling Zhou (InSAR), Peng Fang (Seismology), Ben Galfond (Geochemistry), Caitlin Augustin (modeling)

		10 Q1	10 Q2	10 Q3	10 Q4	11 Q1	11 Q2	11 Q3	11 Q4	12 Q1	12 Q2	12 Q3	12 Q4	13 Q1	13 Q2	13 Q3	13 Q4	14 Q1
Task	Sub task																	
Task 1.0 Project Management, Planning, Reporting		A1 A3				A2 B					C				D		W, X, Y	Z
Task 2.0 Investigation of InSar Data																		
Investigation of Legacy InSAR Data at DOEs Phase 2 Sites	2.1		F															
Initiation of InSAR Monitoring at Phase 3 Sites	2.2					G												
Investigation of InSAR data at Specified Phase 3 Test Site	2.3								H					I-1			I-2	
Task 3.0 Investigation of GPS Data																		
Investigation of Regional GPS Data at Legacy Sites	3.1					J												
Installation of New GPS Receivers at Test Site	3.2									K								
Analysis of New GPS Data at Test Site	3.3													L-1			L-2	
Strain Modeling	3.4													M				
Task 4.0 Investigation of Seismic Data																		
Refinement of Seismic Algorithm	4.1				N													
Installation of Seismic Equipment at Test Site	4.2									O								
Analysis of New Seismic Data at Test Site	4.3													P-1			P-2	
Task 5.0 Investigation of Geochemical Data																		
Construction of CO2 Monitoring Sub-systems	5.1						Q											
Deployment of CO2 Monitoring System at Test Site	5.2									R								
Field Isotope Measurement System	5.3						S											
Deployment of Field Isotope System	5.4																	
Model Geochemical Data	5.5									T				U-1			U-2,V	

Bibliography

No peer reviewed publications as yet

Three in preparation